

3/8/56

M-3951

PUBLIC

PROVINCE OF QUEBEC
Department of Mines
QUEBEC MINING ACT

NOTICE OF INTENTION TO BEGIN BORING OPERATIONS

This notice must be given to the Minister, Department of Mines, Quebec, at last fifteen days before any work is begun.

Notice is hereby given, as required by the Oil and Gas Regulations, that it is our intention to begin boring a well, on or about the 20th day of Aug. 19 56.

on Lot No 78 Range Cote Sud Point Township du Jour of L'Assomption
Parish

County of L'Assomption covered by Claim License No C-80709

The proposed well will be located at 3696 S.E. feet from the Northwest
(east or west)

Lot 78.
lot line and in centre of/feet from the _____ lot line.
(north or south)

The well shall be known as Oil Selections No 18
(designation)

We intend using the following equipment:-

Type of Drilling rig ROTARY New or used USED

CASING:	Diameter	Weight	Thread	Brand	New Used	Depth Feet	Free, set or cemented
1st	<u>5" I.D.</u>				<u>NEW</u>	<u>100</u>	<u>CEMENTED</u>
2nd							
3rd							
4th							
5th							
6th							
7th							

Ministère des Richesses Naturelles, Québec

SERVICE DES GITES MINÉRAUX

No GM- 12300

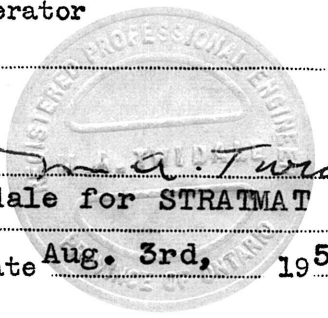
The well is to be drilled by RANCH DRILLING LIMITED
(name of contractor)

Name and Post Office address of
Operator's Agent and Representative
Stratmat Ltd.,
620 Cathcart St.,
Montreal, P.Q.

Name of Operator

Signed by M.A. Twidale
M.A. Twidale for STRATMAT LTD
Title

Date Aug. 3rd, 19 56.



18

PROVINCE OF QUEBEC
Department of Mines

QUEBEC MINING ACT

Notice of intention to abandon a well

To the Deputy Minister,
Department of Mines,
Quebec.

PUBLIC

We hereby declare that we have complied in every way with the Oil & Gas Regulations, and we wish to secure your permission to abandon, on or about the 1st day of December 19 61, the well known as Oil Selections No. 18 on Lot No. 78 Range Cote Sud du Point du Jour Township or Parish of L'Assomption covered by Mining License No. 178

Reasons for abandonment: No commercial quantities of gas and/or oil encountered

The following equipment: (rig, derrick, sasing) will be removed to Removed earlier

Oil, gas and Water were encountered and will be shut off as follows:-
Oil:-

Gas:-

Water:-

PUBLIC

Safeguarding of oil and gas:-
A cement plug from 92' to 102' and a cement plug for 10' at surface with casing to be cut 3' below the ground level

The depth drilled to was 1042' feet and the following casings were inserted:-

String	Diameter	Weight	Free, set or cemented	Depth feet	Intention to withdraw, feet
1st	5 1/2	10#	cemented	97'	none

2nd
3rd
4th

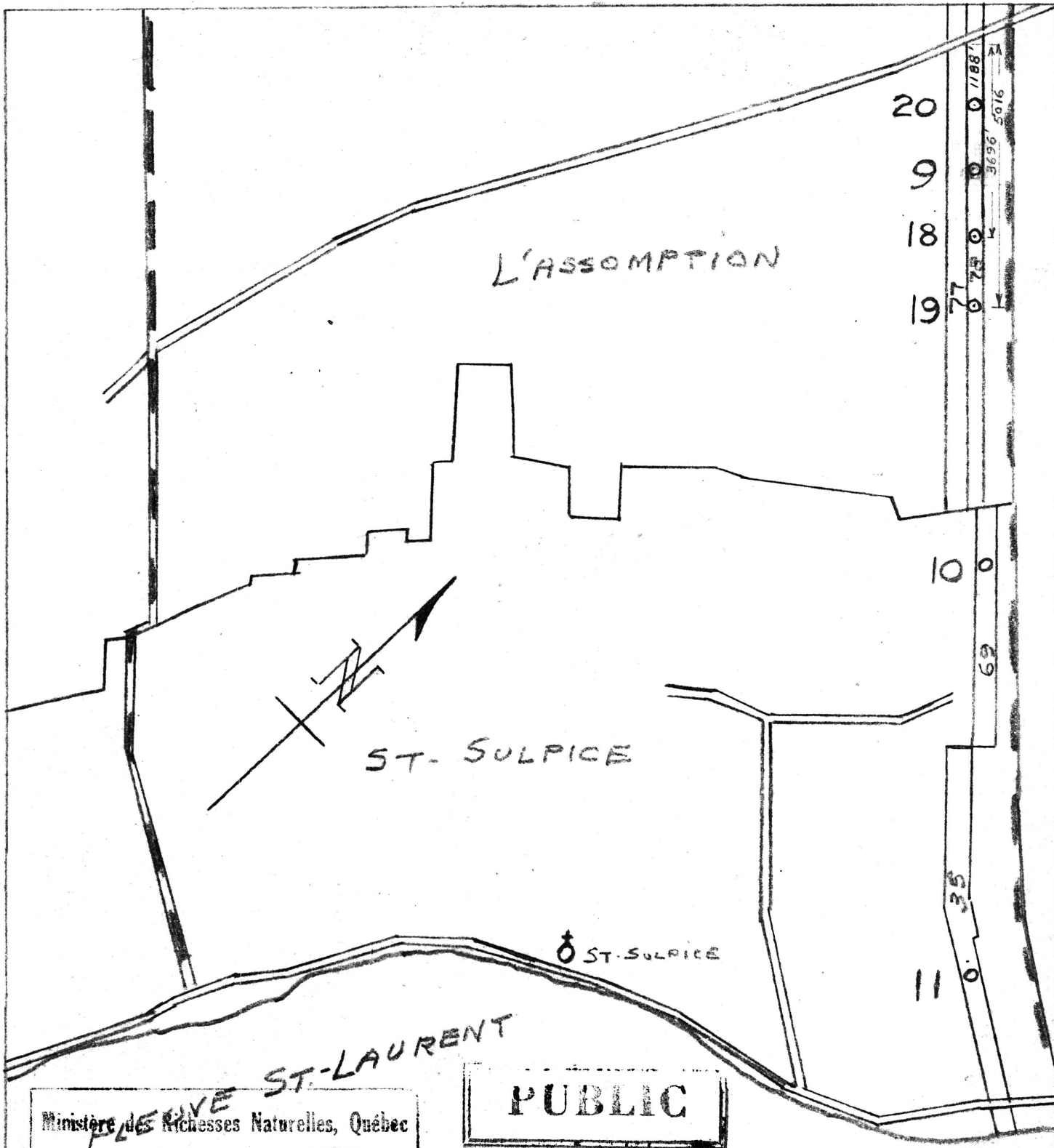
Ministère des Richesses Naturelles, Québec
SERVICE DES GITES MINÉRAUX
No GM- 12300

Signature of agent

Address 602 - 199 Bay Street

Toronto 1, Ontario

Date Oct. 31, 19 61.



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L'ASSOMPTION

ST-SULPICE

ST-SULPICE

RESERVE ST-LAURENT

PUBLIC

Ministère des Richesses Naturelles, Québec

SERVICE DES GITES MINÉRAUX

No GM- 12300

OIL SELECTIONS LTD.

Proposed Drilling

Holes 18, 19, 20.

Scale 1 in = 1/2 MILE.

Aug 3rd 1956.

6/9/59

September 6th, 1959

Oil Selections Ltd.

I have this day visited the location where I have established that some gas is still escaping at Oil Selections No. 18

L.J. DUCHESNAY

Ministère de l'Énergie et des Ressources
Gouvernement du Québec
Documentation technique

DATE: _____

No. G.M.: 12300

P. H. H.

30/12/61

A93

Abandonment

Oil Selections Co.

Well No I8 L'Assomption.

Completed December 30th 1961 Contractor. James Drilling Co.

December 28th. 1961

There was no cap on the top of the casing 4 3/4"¹⁰) there was found to be some water in the (casing) hole. Some minor amount of gas was escaping at the side of the casing.

Details;

Plug (wood and bags) set at 103'

Mixture; Pumped 6 bags of cement 1 bl. of water.

Plug (bags) set at 10' below ground level.

Mixture; Pumped 1 1/2 bag of cement - heavy mixture with 5% calcium.

Cap replaced to top of casing.

December 30th. 1961

Cap removed from top of casing, the cement was found as being very hard, and at a point of appx. 3' below ground level. The water at the side of the casing being frozen, I was unable to establish if any gas was escaping at this point.

The casing was cut to 3' below ground level and a metal cap was welded to the top of it.

The immediate area was cleaned up.


L.J. Duchesnay.

Ministère de l'Énergie et des Ressources
Gouvernement du Québec
Documentation Technique

DATE: _____

No. G.M.: 12300

A93

OIL SELECTIONS LIMITED

Log of Oil Selections Ltd. Hole no. 18
Lot 78, Parish of L'Assomption
L'Assomption County, Quebec

Depth of
sample
in feet

Description of sample

Depth of sample in feet	Description of sample	Reaction to weak acid	Streak
0-70	Overburden		
	<i>MIDDLE LORRAINE</i>		
70	60% dark shale; 40% Precambrian fragments from overburden		
80	85% dark, medium, and light gray shale; 15% overburden		
90	95% ditto; 5% Precambrian fragments from overburden		
100	Almost grainless medium to light gray shale, finely micaceous Dark to medium fine-grained micaceous shale Dark gray, coarse-grained shale Light gray siltstone		
		Reaction to weak acid	Streak
100	40 45 5 10	Fair	White
110	30 50 5 15	ditto	ditto
120	Percentage with brownish-tinge 5 75 10 10 10	ditto	ditto
130	10 80 5 5 10	ditto	ditto
140	10 80 5 5 20	Fair to poor	White to pale brown
150	10 75 5 10 35	Poor	ditto
160	25 65 5 5 30	ditto	Pale brown
170	25 65 5 5 35 1 brachiopod	ditto	ditto
180	20 70 5 5 35	Poor	ditto
190	20 75 pr. 5 25	ditto	ditto
200	10 75 5 5 15	ditto	ditto

203 *M. LORRAINE*
L. LORRAINE

Ministère de l'Énergie et des Ressources
Service de la Géoinformation

Date: _____
No G.M. 12300

Log of Oil Selections Ltd. Hole no. 18 -- continued

						<i>L. LORRAINE</i>	
210	10	80	5	5	15	Poor	Pale brown
220	5	80	10	5	20	ditto	Pale to light br
230	15	80	pr.	5	30	ditto	Pale br.
240	15	80	pr.	5	30	ditto	ditto
250	20	80	pr.	5	20	ditto	ditto
260	10	90	pr.	pr.	20	ditto	ditto
270	10	85	5	pr.	10	ditto	ditto
280	15	65	pr.	20	10	Very poor	ditto
290	10	65	--	25	--	slight	ditto
300	50	35	--	15	--	ditto	ditto
310	20	75	5	pr.	25	very poor	pale to light br
320	25	70	pr.	5	20	ditto	ditto
330	20	70	10	pr.	--	3 inarticulates	ditto
340	10	90	pr.	pr.	20	ditto	ditto
350	30	65	5	pr.	--	slight	ditto
360	5	75	5	5	10	ditto	ditto
370	15	85	pr.	pr.	25	ditto	ditto
380	40	60	pr.	pr.	--	ditto	ditto
390	50	50	pr.	pr.	--	ditto	ditto
400	30	70	pr.	pr.	20	ditto	ditto
410	10	90	pr.	--	10	ditto	ditto
420	20	70	pr.	pr.	10	ditto	ditto
430	20	80	pr.	pr.	10	ditto	ditto
440	30	65	5	pr.	5	ditto	ditto

Log of Oil Selections Hole no. 18 -- continued

Depth	Lithology					Percentage of brownish shale in second line above		Remarks	Color
	1	2	3	4	5	6	7		
450	10	80	pr.	pr.	20			Very slight	Pale brown
460	10	90	pr.	pr.	30			ditto	ditto
470	10	85	pr.	5	40	A few pieces clear brown semi-siltst.		Slight	ditto
480	10	90	--	--	30	ditto		ditto	Pale to light br
490	10	90	--	--	30	ditto		ditto	ditto
500	10	80	10	20	--	ditto		ditto	ditto
510	5	80	10	5		ditto		ditto	ditto
520	15	85	--	--	10			ditto	ditto
530	20	75	--	5	10			ditto	ditto
540	20	75	pr.	5	10			ditto	ditto
550	pr.	100	--	--	10			ditto	ditto
560	5	90	--	5	5			ditto	ditto
570	40	45	15	--	5			ditto	ditto
580	10	90	--	--	5			ditto	ditto
590	15	40	--	20	--	25%		ditto	light to medium
600	25	45	15	--	--	5	2 fossils	ditto	ditto
610	35	40	10	--	--	5		ditto	ditto
620	10	85	5	--	--	5		ditto	Light brown
630	10	85	5	--	--			ditto	ditto
640	10	90	--	--	--			ditto	ditto
650	10	10	80	--	--		Metabentonite	ditto	ditto
660	10	10	80	--	--			ditto	ditto

Log of Oil Selections Ltd. Hole no. 18 -- continued

670	25	55	20	—	—		Slight	Light brown	
680	10	45	40	5	—	5% pale brown clear semi-siltst.	ditto	ditto	
690	15	60	20	—	5	Metabentonite ab.	ditto	ditto	
700	5	80	15	—	—		ditto	ditto	
710	10	80	10	—	—		ditto	ditto	
720	10	60	30	pr.	pr.		ditto	ditto	
730	5	50	45	—	—		ditto	ditto	
740	5	40	55	pr.	pr.		ditto	ditto	
750	(All black fine to very fine-grained shale)							ditto	light to medium
760	15	55	³⁰ 4	pr.	pr.		ditto	light br.	
770	15	55	³ 40	—	—	Metabentonite pr.	ditto	light to medium	
780	pr.	55	⁵ 40	—	5	ditto	ditto	ditto	
790	10	60	30	—	5		ditto	ditto	
800	5	65	30	—	5	a little clear brown semi-siltst.	ditto	ditto	
810	5	35	60	—	—		ditto	medium to light	
820	5	35	60	—	—		ditto	ditto	
830	—	40	60	—	—		ditto	medium br.	
840	(Very fine-grained black shale)							ditto	ditto
850	80	20	—	—	pr	clear brown semi- siltstone present	ditto	ditto	
860	60	35	—	5	—	ditto	ditto	ditto	
870	50	50	—	—	—	obscure graptolites	ditto	medium to light	
880	80	20	—	pr.	—		ditto	ditto	
890	60	30	10	pr.	pr.		ditto	ditto	
900	90	10	—	pr.	—		ditto	ditto	

694 — LORRAINE
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Log of Oil Selections Ltd. Hole no. 18 — continued

910	10	5 40	40	—	10	chunky breaking	ditto	Light to medium	
920	10	60	30	—	10	ditto	ditto	ditto	
930	20	50	30	—	10	di to	ditto	light brown	
940	10	70	20	—	5	ditto	ditto	ditto	
950		90% black very fine-grained shale							
		10% medium dark gray fine-grained shale					ditto		medium brown
							fissile		

Company *Oil Solutions* Rig No. *#1*
DAILY DRILLING REPORT
 Name and No. of Well *#18*

PHONE-446290
RANCH DRILLING LTD.
 2201-10th AVENUE WEST - CALGARY

PHONE-444016
 Date *Aug 7 1956* Daily Drilling Report No. *12377*

DEPTH		1st Tour From: <i>8:00</i> A.M. To: <i>4:00</i> P.M.		2nd Tour From: <i>4:00</i> P.M. To: <i>12:00</i> Midnight		3rd Tour From: <i>12:00</i> Midnight To: <i>8:00</i> A.M.		Daily Drilling Report No. <i>12377</i>					
From	To	Drilled	FOOTAGE Cored	FOOTAGE Reamed	SIZE HOLE Drilled	SIZE HOLE Cored	FOOTAGE Cored	FOOTAGE Reamed	SIZE HOLE Drilled	SIZE HOLE Cored	Core Recovery	HOURS Drill	HOURS Core
95	100												
<p>CORING</p> <p>STDS. SINGLES KELLY DRILL COLLAR FT. CORE BBL. FT.</p>													
<p>BIT RECORD</p> <p>No. Size Type Serial No. TIME From To Hrs. Depth FOOTAGE Drill Ream Wt. R.P.M.</p>													
<p>SURVEYS</p> <p>KIND AT FT. AT FT. DEG. OFF DEG. OFF</p>													
<p>MUD RECORD</p> <p>Wt. Visc. W.L. P.H. F.C. TIME ADDITIVES</p>													
<p>CASING RECORD</p> <p>Footage & No. Jts. CASING RUN Size Grade Wt. No. Sacks CEMENTING Kind Time</p>													
<p>DETAIL OF OPERATIONS</p> <p>From To Office Use Only 1st Tour 2nd Tour 3rd Tour Totals</p>													
<p>DETAIL</p> <p>From To HOURS</p>													
<p>DRILLER</p> <p>Office Use Only 1st Tour 2nd Tour 3rd Tour Totals</p>													
<p>DRILL STEM TEST RECORD</p> <p>Test No. INTERVAL TESTED From To Packer Type Tail Pipe Feet V.O. Min. S.I. Min. F.B.H.P. psi S.I.H.P. psi</p>													

DETAIL OF WORK THIS TOUR

8 am Circulated hole
8:15 Pulled out of hole
8:30 Ran casing
8:45 Cementing casing
9:00 Standing cemented
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DETAIL OF WORK THIS TOUR

4 pm Circulated hole
4:15 Pulled out of hole
4:30 Ran casing
4:45 Cementing casing
5:00 Standing cemented
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DRILLER

H. Charnes

DRILLER

R. Meneshull

DRILLER

H. Larson

TOOLPUSHER

B. Lang

APPROVED BY

W.A. Fry

NO. GM-12300

Company *Oil Selections* Rig No. *#1*

PHONE-446290

RANCH DRILLING LTD.
2201-10th AVENUE WEST - CALGARY

PHONE-444016

DAILY DRILLING REPORT

Name and No. of Well *#18* Well Location *Sec. 19 S. 26 Twp. 8 W. Mer. 1* Date *Aug 5 1956* Daily Drilling Report No. *4 PM*

DEPTH	1st Tour From: 8:00 A.M. To: 4:00 P.M.		2nd Tour From: 4:00 P.M. To: 12:00 Midnight		3rd Tour From: 12:00 Midnight To: 8:00 A.M.	
	From	To	From	To	From	To
78' - 100'	✓	100	✓	340	✓	450
100' - 200'	✓	200	✓	340	✓	450

CORING	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DRILL PIPE	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

BIT RECORD	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

SURVEYS	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

MUD RECORD	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

CASING RECORD	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DETAIL OF OPERATIONS	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DRILLER	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DAY WORK RECORD	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DEPT. FROM	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DEPT. TO	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DEPT. FROM	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DEPT. TO	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DEPT. FROM	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DEPT. TO	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DEPT. FROM	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

DEPT. TO	1st Tour		2nd Tour		3rd Tour	
	From	To	From	To	From	To
	78'	100'	340'	450'	450'	540'

TOOLPUSHER *B. Sawney*

APPROVED BY *R.D.H.*

DRILLER *H. Cheaney*

DRILLER *H. Cheaney*

DRILLER *H. Cheaney*

DRILLER *H. Cheaney*

DRILLER *H. Cheaney*

DRILLER *R. Manshall*

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Name and No. of Well *#18* Well Location *12 mn* L.S.D. *8 AM* Sec. *2* Twp. *12-00* W. *7 PM* Mer. *12 MN*
 Date *Aug 9 1956* Daily Drilling Report No. *4 PM 3rd Tour From: 12:00 Midnight To: 8:00 A.M.*

DEPTH	From		To	Drilled	FOOTAGE Cored	FOOTAGE Reamed	SIZE HOLE Drilled	SIZE HOLE Cored	Core Recovery	HOURS Drill	HOURS Core
	From	To									
	555	650	650	✓	HARD SHALE						

No.	Size	Type	Serial No.	Hrs.	Depth	FOOTAGE		Wt.	R.P.M.
						Drill	Ream		
43	PH10				ROCK BIT				

KIND	AT		FT.	DEG.	OFF
	AT	AT			

Footage & No. Jts.	Casing Run Size	Grade	Wt.	No. Sacks	CEMENTING Kind	Time

From	To	DETAIL OF WORK THIS TOUR		Hours
		Drilling	Logging	
450	555	15' per hr	1	7

From	To	DETAIL OF WORK THIS TOUR		Hours
		Drilling	Logging	
650	710	10' per hr	6	1 1/2

DRILLER *H. Hoover* *H. Chisney* *R. Marshall*

DAY	WORK RECORD	DRILL SEM TEST RECORD				GAS FLOW, RECOVERY, ETC.
		Interval Tested From	To	Packer Type	Tail Pipe Feet	

Office Use Only
 HRS. MOVING & RIGGING UP
 HRS. W. DRILL PIPE
 HRS. W. O. DRILL PIPE
 HRS. STANDBY W. CREW
 HRS. STANDBY W. WATCHMAN
 HRS. REPAIRS

TOTALS
 8 8 8 24
 24 hrs at drilling rate.

TOOLPUSHER *Burkling*
 APPROVED BY *R.B.H.*

12 m n 1st Tour From: 8:00 A.M. To: 4:00 P.M. 8 am		Jam 2nd Tour From: 4:00 P.M. To: 12:00 Midnight 4 pm		3rd Tour From: 12:00 Midnight To: 8:00 A.M. 12 m n	
DEPTH	From To	FOOTAGE Cored	Reamed	Drilled	SIZE HOLE Drilled Cored
	875 905	✓	Hard shale	✓	4 1/2 hole
					reamed to surface 100 67 1/4

SINGLES		KELLY		DRILL COLLAR FT.		CORE BBL. FT.	
No.	Size	Type	Serial No.	From	To	TIME	FOOTAGE Drill Ream
4 1/2	FR10		7621	Ream	Bit		

KIND		AT		FT.		DEG. OFF	
KIND		AT		FT.		DEG. OFF	
Wt.	Visc.	W.L.	P.H.	F.C.	TIME	ADDITIVES	
	45	99					mixed 5 gals. of mud.

FOOTAGE & No. Jts.		CASING RUN		Wt.		No. Sacks		CEMENTING		Kind		Time	
From	To	Size	Grade	Wt.									
875	905												

DETAIL OF WORK THIS TOUR		DETAIL OF WORK THIS TOUR		DETAIL OF WORK THIS TOUR	
From	To	From	To	From	To
875	905	905	950	4pm	6pm
drilled 10' per hr.		chilling 6' per hr.		leaving down rig Ready to	
pulled out at 900'		Pulled out of hole at 950'		mud to #200	
Tried to log. But loggers to		logged hole at 950' found 5		morning from #18 to #20. 1	
would not go to surface of hole		marker so indicated to		Setting up rig digging pit 2	
Ran back rig while with new		more to no 20 section		chilling surface hole.	
but reamed from 800' to 900'					
Pulled out of hole.					
Logged out of hole at 900'					
ran back in hole					
Checked Bag & valve.					

SINGLES		KELLY		DRILL COLLAR FT.		CORE BBL. FT.	
No.	Size	Type	Serial No.	From	To	TIME	FOOTAGE Drill Ream
4 1/2	FR10		7621	Ream	Bit		

KIND		AT		FT.		DEG. OFF	
KIND		AT		FT.		DEG. OFF	
Wt.	Visc.	W.L.	P.H.	F.C.	TIME	ADDITIVES	
	45	109					

FOOTAGE & No. Jts.		CASING RUN		Wt.		No. Sacks		CEMENTING		Kind		Time	
From	To	Size	Grade	Wt.									
875	905												

DETAIL OF WORK THIS TOUR		DETAIL OF WORK THIS TOUR		DETAIL OF WORK THIS TOUR	
From	To	From	To	From	To
875	905	905	950	4pm	6pm
drilled 10' per hr.		chilling 6' per hr.		leaving down rig Ready to	
pulled out at 900'		Pulled out of hole at 950'		mud to #200	
Tried to log. But loggers to		logged hole at 950' found 5		morning from #18 to #20. 1	
would not go to surface of hole		marker so indicated to		Setting up rig digging pit 2	
Ran back rig while with new		more to no 20 section		chilling surface hole.	
but reamed from 800' to 900'					
Pulled out of hole.					
Logged out of hole at 900'					
ran back in hole					
Checked Bag & valve.					

DEPTH

CORING

DRILL PIPE

BIT RECORD

SURVEYS

MUD RECORD

CASING RECORD

DETAIL OF OPERATIONS

DAY WORK RECORD

Office Use Only

HRS. MOVING & RIGGING UP

HRS. W. DRILL PIPE

HRS. W. O. DRILL PIPE

HRS. STANDBY W. CREW

HRS. STANDBY W. WATCHMAN

HRS. REPAIRS

TOTALS

21 hrs at drilling rate 3 hrs on surface hole.

DRILLER *H. Cleary*

DRILLER *A. Monahull*

TOOLPUSHER *B. Savage*

APPROVED BY *W.B. Why*

Ranch Drilling Ltd

ELECTRIC LOG

A93

Company OIL SELECTIONS LTD

Well Name BEAUCHAMP LOT 78

Well No. OIL SELECTIONS # 18

Date AUGUST 11/56

T.D. DRLR 950' T.D. LOGGER 948'

CSG. DRLR 97' CSG. LOGGER 97'

Ground Elevation SURFACE

Hole Size 4 3/4"

CSG. Size 5 1/2"

REMARKS

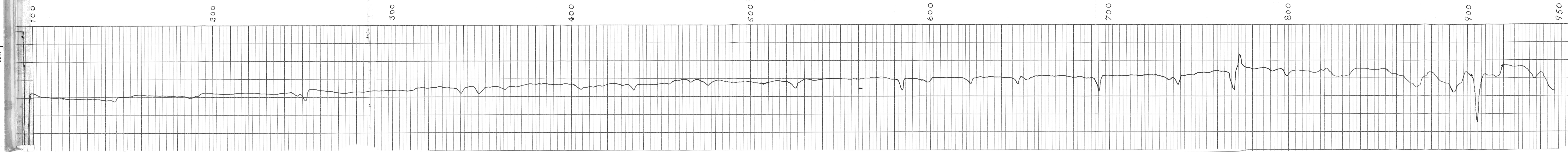
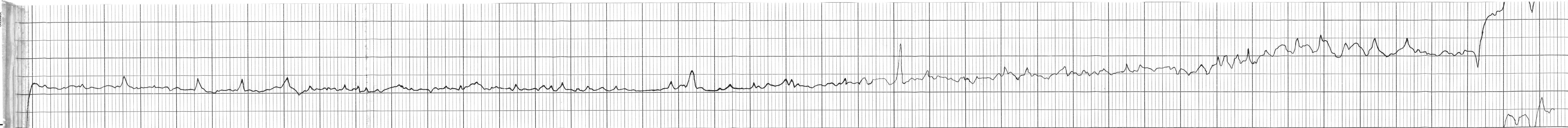
Run #9

Bm - 12300

RESISTANCE
Scale from 97' To 948' OHMS. 5
To
OHMS.

DEPTH TRACK.
100 200 300 400 500 600 700 800 900 950

Spontaneous Potential
Scale from 97' To 948' M.V. 10
To
M.V.



A.93

Feb. 6, 1957 Hole 18 (3)

Ministère des Sciences Industrielles, Québec
BUREAU DE LA
DOCUMENTATION TECHNIQUE
Date: No. G.M. 13300

TREND ENTERPRISES LTD.
2201-10 AVENUE WEST CALGARY ALBERTA
LOCATION OF WELL COMPANY OIL SELECTIONS LTD.
LSD
SEC
TWP
RGE
ELEVATION GRD
K B
DL
PROVINCE QUEBEC CANADA

prospect. BEAUCHAMP, LOT. 78
well. OIL SELECTIONS # 18
W
LOCATION
K B
DL
PROVINCE QUEBEC CANADA
SPONTANEOUS POTENTIAL
SCALE FROM 97 TO 1042 M.V. 10.
RESISTANCE
97 TO 1042 OHMS 2.5.
SCALE CHANGE TO OHMS
DATE FEB. 6/57.
M.V. TO OHMS

1st READING 97.
LAST READING 1042.
FOOTAGE MEAS. 945.
CASING SHOE LOG 97.
" SHOE DRILLER
MAX. DEPTH REACH 1042.
BOTTOM DRILLER
DEPTH DATUM 1520.
BIT SIZE 4 3/4"
SPACING Point.
E.S. RIG TIME 1 hr.
RECORDED BY LELLEHILL.
WITNESSED BY D. DUNGAN.

REMARKS RUN # 10.
Casing 5 1/2"

